

ILLINOIS COMMERCE COMMISSION

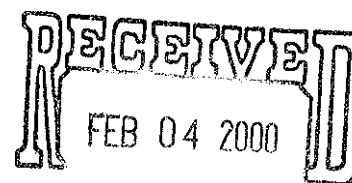
APPLICATION

Attachment 6

Corporate Guaranty



TXU Gas Company
1601 Bryan Street
Dallas, TX 75201-3411



ILLINOIS COMMERCE COMMISSION
FINANCE/RATE DESIGN

People of the State of Illinois
Illinois Commerce Commission
527 East Capitol Avenue
P. O. Box 19280
Springfield, Illinois 62794-9280
Attention: Ed Bliler, Financial Analysis Div.

CORPORATE GUARANTY

Ladies & Gentlemen:

1. For valuable consideration, the receipt of which is acknowledged by the undersigned (hereinafter the "Guarantor"), and to induce electricity end-users located within the state of Illinois (each a "Counterparty") to enter into contracts for the sale, purchase, delivery, furnishing or exchange of electricity, related services and related energy commodities and financial derivatives including swaps, options and related financial transactions (the "Transactions") with TXU Energy Trading Company d/b/a TXU Energy Services (the "Obligor"), the Guarantor guarantees and promises to pay the Counterparty, on order, or demand, any and all amounts that the Obligor becomes obligated to pay to the Counterparty under the Transactions (which amounts are hereinafter called the "Obligations") as and when any of the Obligations becomes due, and guarantees that if any such payment is recovered from or is repaid by the Counterparty in whole or in part in any bankruptcy, insolvency or similar proceeding instituted by or against the Obligor or under any other circumstances, then this guaranty shall continue to apply to those Obligations to the same extent as though the payment on those Obligations so recovered or repaid never had been made or received. The term "Obligations", as used in this guaranty, shall be used and construed in its most comprehensive sense and shall include, but not be limited to, obligations and liabilities of the Obligor made, incurred or created under the Transactions, whether for principal, interest, expenses, damages or otherwise, whether voluntary or involuntary, and even if the Obligations become unenforceable due to the bankruptcy or insolvency of the Obligor.
2. This is an unconditional, continuing, absolute and irrevocable Guaranty and shall remain in full force and effect irrespective of (a) any lack of validity or enforceability of any of the Obligations resulting from the bankruptcy or insolvency of the Obligor, (b) any release of or granting of time or any other indulgence to the Obligor, (c) any absence of notice or demand, or (d) any delay in enforcement of rights under this Guaranty, subject to applicable statutes of limitation.
3. The obligations of the Guarantor under this Guaranty are independent of the obligations of the Obligor, and shall always be subject to a maximum cumulative aggregate

amount (including all obligations to all Counterparties) not to exceed US **\$5,000,000** (Five Million U.S. Dollars) under this Guaranty. A separate action or actions may be brought and prosecuted against the Guarantor irrespective of whether the action is brought against the Obligor or whether the Obligor is joined in any such action or actions.

4. The Guarantor authorizes the **Counterparty**, without notice or demand and without affecting the liability of the Guarantor under the Guaranty, from time to time to (a) renew, compromise, extend, accelerate or otherwise change the time for payment of or otherwise change the terms of all or any part of the Obligations, including any increase or decrease of the rate of interest thereon; (b) take and hold security for the payment of the Obligations and exchange, enforce, waive and release any such security; and (c) apply such security and direct the order or manner of its sale as the Counterparty in its discretion determines. This is a guaranty of payment and not of collection. The Counterparty may with notice to the Guarantor assign this Guaranty in whole to a party to which it has assigned its interest in the Transactions. The Guarantor may not assign its rights, interests or obligations under this Guaranty.

5. The Guarantor waives (a) any right to require the **Counterparty** to (i) proceed against the Obligor (ii) pursue any other remedy in the Counter-party's power whatsoever; and (b) all presentments, demands for performance, notices of nonperformance, protests, notices of protest, notices of dishonor, notices of acceleration of or intent to accelerate the maturity of any indebtedness, notices of acceptance of this Guaranty and of the existence, creation, or incurring of new or additional Obligations and all other notices expressly set forth herein.

6. All covenants and agreements contained in this Guaranty by or on behalf of the Guarantor shall be binding upon the Guarantor and its successors and assigns and shall inure to the benefit of the **Counterparty** and its successors and assigns.

7. THIS GUARANTY SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE **LAW** OF THE STATE OF ILLINOIS WITHOUT REGARD TO PRINCIPLES OF CONFLICTS OF LAWS. THE GUARANTOR SUBMITS TO THE NON-EXCLUSIVE JURISDICTION OF AND AGREES THAT ANY ACTION TO ENFORCE THIS GUARANTY MAY BE DETERMINED BY THE COURTS IN AND FOR THE STATE OF ILLINOIS INCLUDING, WITHOUT LIMITATION, UNITED STATES COURTS HAVING JURISDICTION. IN ANY ACTION TO ENFORCE THIS GUARANTY THE GUARANTOR AGREES TO ACCEPT, IN LIEU OF PERSONAL SERVICE, SERVICE OF PROCESS BY MAILING OR FAXING OF COPIES OF THAT PROCESS TO THE GUARANTOR.

8. Neither this Guaranty nor any of the terms or provisions of it may be terminated, waived, altered, modified or amended except by a writing duly signed by an authorized officer of the Illinois Commerce Commission and by the Guarantor. If any term of the Guaranty is held to be invalid, illegal or unenforceable in any jurisdiction, then the validity of all of the other terms shall in no way be affected thereby in that jurisdiction, and the unenforceability in that jurisdiction shall in no way affect the validity of enforceability of that or any other term hereof in any other jurisdiction.

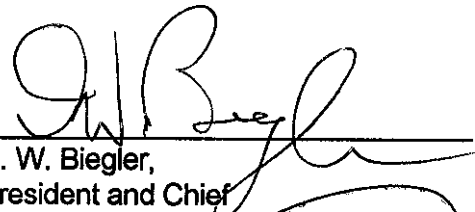
9. The Counterparties **are** third-party beneficiaries under this Guaranty
10. All notices and other communications in respect of this Guaranty shall be in writing, shall **be** given by facsimile, hand delivery or registered mail (return receipt requested), and shall be addressed or directed to the Guarantor as follows:

TXU Energy Trading Company
d/b/a TXU Energy Services
1801 Bryan Street, EP 08052
Dallas, Texas 75201
Fax No. (214) 8128830
Attention: Mike Perkins

10. The Guarantor's obligations under this Guaranty **are** weighed and ranked equally with the Guarantor's obligations under other guarantees.

TXU Gas Company
Guarantor

By:


D. W. Biegler,
President and Chief
Operating Officer

By:


Michael J. McNally,
Attorney-In-Fact

John 1-26-00

2/3/00
Date

ILLINOIS COMMERCE COMMISSION

APPLICATION

Attachment 7

Rating Report

ILLINOIS COMMERCE COMMISSION

APPLICATION

Attachment 8

Narrative of Technical Qualification

On the 20th of September 1999, TXU Energy Trading Company hired Jim Dunkin as its Director of Transmission/Hourly Trading for its power group. Jim has over 20 years experience scheduling and coordinating the movement of physical power flows for the City of Austin (TX) and Entergy Power marketing Corporation. Jim will be leading a team of six to seven energy professionals who specialize in the trading of physical power flows throughout the power grid of the eastern United States who will maintain a scheduling facility with 24-hour staffing. TXU Energy trading hopes to have this team in place at the end of December. TXU Energy Trading will continue to utilize Edison Source as its Scheduling coordinator until all capabilities are developed.

ILLINOIS COMMERCE COMMISSION

APPLICATION

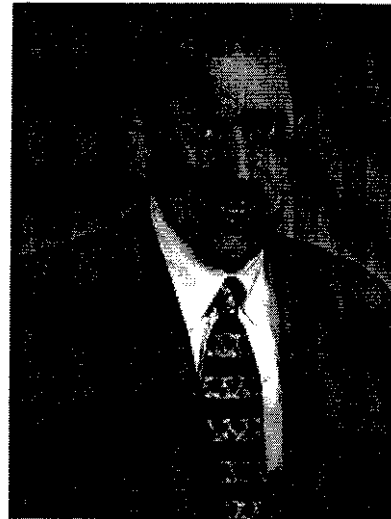
Attachment 9

Managerial Qualifications

- 1. Corporate Profiles**
- 2. Operational Resumes**



Jeff Weiser
*Senior Vice President,
Marketing*



Jeff is the Senior Vice President, Marketing for TXU Energy Services responsible for leading the development of company products and services. He has been instrumental in strategizing TXU Energy Services' entry into the electric power market as deregulation occurs throughout the states. He serves as a representative for the company in electric power deregulation issues and negotiations. He has over 15 years of experience in energy products and delivery.

Previous to TXU Energy Services, Jeff was Vice President, Marketing for TXU Energy Services' Western and Midwest Regions. Prior to joining TXU Energy Services, he served as Vice President of DGS Holdings for two years.

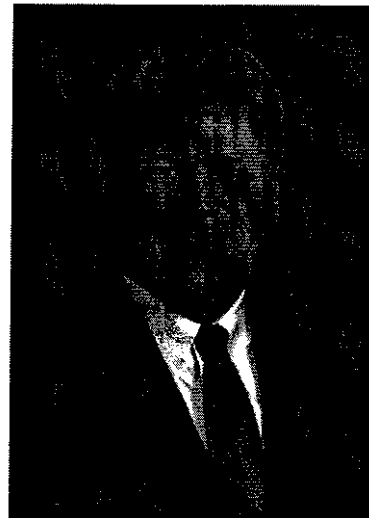
From 1987-1992 he served as Vice President and Co-founder of various subsidiaries of American Central Gas. He held positions with Penn Central Energy Group, Inc. and a corporate development role with The Williams Companies (Tulsa).

Jeff earned a MBA in Finance and Marketing from the J.L. Kellogg School of Management at Northwestern University and a B.A. in Economics and Spanish from Northwestern University.



Rick Sievertsen

*Vice President
Marketing*



Rick is Vice President, Marketing and is responsible for managing TXU Energy Services' National Accounts Program which offers complete energy solutions to multiple facility clients. The program integrates commodity delivery, price risk management and engineering, design and construction services. Rick handles solution development and implementation, and coordination of financial, technical and human resources. He also leads the contract negotiation and ongoing customer relations. In addition to his national account responsibilities, Rick is responsible for the Midwest market expansion efforts and for development of TXU Energy Services' facilities-based, energy services business.

Prior to joining TXU Energy Services, Rick was Executive Director for Industrial Energy Applications, Inc. (IEA) where he was responsible for natural gas and electric power trading, new product development, and implementation of standby generation, cogeneration, steam production, propane-air and pipeline by-pass opportunities.

Before joining IEA in 1994, Rick held numerous management positions within IES Utilities Inc., Iowa Southern Utilities Company and Iowa-Illinois Gas & Electric Company. During his career, he has published several articles for industry magazines and presented numerous papers at conferences regarding energy partnering opportunities.

Rick received his B.A. in Business Administration, majoring in Accounting, and MBA degrees from the University of Iowa. He has also completed the Public Utility Executive program at the University of Michigan in 1990.



Mike Feeley
Director of Retail
Power Marketing

Mike is the Director of Retail Power Marketing for the Northeast. He is responsible for the development of retail electric sales, strategy, operations infrastructure, regulatory analysis, and tariff analysis issues.

Prior to TXU Energy Services, Mike was the Director of Operations with Green Mountain Resources where he developed the C&I Retail Business Plan including the business strategy and infrastructure requirements, and financial pro formas. He was a co-member of team responsible for securing a multiple state market study contract and a multiple state municipal gas supply contract.

Before transferring to the Green Mountain Resources Group, Mike worked for Green Mountain Energy Partners (Partnership between GMP, Hydro Quebec, CNG and Noverco), where he identified and developed future unregulated business opportunities. He conducted research and analysis of state and national deregulatory legislation and implemented competitive deregulated market opportunities including contract electric utility system O&M services and providing contract Efficiency Program development and implementation services.

Mike also served in various positions with Florida Power Corporation in research and engineering. He developed residential energy efficiency programs and coordinated the residential loan program, multiple bank, statewide interest buy-down. Other responsibilities included the design and development of a direct load control computer system including the hardware and software specifications.

Mike was educated at the University of South Florida where he received his B.A. in Economics with a minor in Computer Science. He continues to study specialized computer programming languages and systems.



Lynn Hamrick
Director
National Accounts



Lynn is Director, National Accounts with a primary focus of the technical direction for the project development and the financial due diligence process of projects. He brings 19 years of working knowledge in design, permitting, construction, operation and maintenance of facility projects to our clients. He is a licensed engineer responsible for developing facility projects.

Prior to joining TXU Energy Services, Lynn served as Manager, Project Development and Manager, Engineering and Operations at Alliant Industrial Services-Energy Applications. He was responsible for energy infrastructure and project development activities. His duties included providing administration and technical direction for the operation and maintenance of more than 30 facility projects. These projects included installed assets of almost \$40 million with generation capacity of over 85 MW and 200,000 lb/hr steam production.

From 1991-1998 Lynn was the Managing Partner of an engineering firm specializing in the design and implementation of modifications to the utility power industry. He was responsible for developing and implementing projects with budgets in excess of \$20 million.

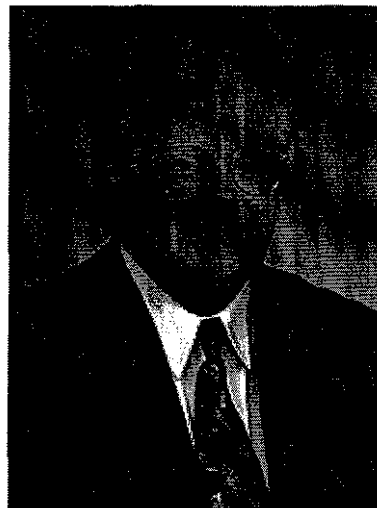
Prior to 1991, Lynn was a contract Project Engineer specializing in designing and implementing state-of-the-art instrumentation and control systems in coal-fired, natural gas-fired and nuclear power plants.

He earned his B.S. in Nuclear Engineering with High Honors from The University of Tennessee in 1979, and has completed his graduate work for an MS. in Engineering Science and Mechanics.



Rick Bradley

*Director of
Retail Services*



Rick is the Director of Retail Services and is responsible for retail operations for the entire North American region at TXU Energy Services. He is also the Lead Strategist who oversees negotiation of transportation agreements, evaluation of capacity release operations and purchase of term and spot gas requirements. Prior to his current position, he marketed gas for TXU Energy Services' wholesale organization covering the Midwest portfolio.

Rick is a Certified Petroleum Engineer with over 17 years of diversified natural gas experience. He has performed reservoir production and regulatory engineering studies.

Before joining TXU Energy Services, he served 3 years with **PanEnergy / Associated Natural Gas** as Manager of Retail Operations. He was responsible for the development and implementation of Retail Operations, which included the development of a Relational Database and the management of 12 pipelines, which included ONG, Transok, WNG, etc.

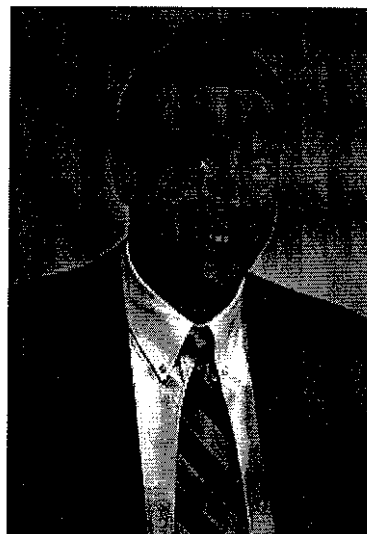
Prior to **PanEnergy**, Rick held an interim position at Triumph Natural Gas as Manager of three gas gathering systems in Eastern Oklahoma. From 1988-1992, he served as Manager of Operations with **AmGas, Inc.** a retail marketing company specializing in the Midwest. He was responsible for the operations of over 2,000 facilities and 1,200 endusers in the states of Indiana, Illinois and Wisconsin, which included the development of all operating procedures for transport of gas from well head to burner tip.

From 1980-1987, he worked as a petroleum engineer for two exploration companies, Texas Oil & Gas and **Hamon** Operating Company.

Rick earned his B.S. in Petroleum Engineering /Technology at Oklahoma State University.



Jay Bys
*Director
National Accounts*



Jay is Director, National Accounts with TXU Energy Services and is a team leader for national accounts with a primary focus in price risk management operations. He designs pricing strategies for clients including, futures, options and commodity delivery options. He joined TXU Energy Services after serving as Director of Marketing and Risk Management for Industrial Energy Applications, Inc. (IEA).

At IEA, he handled the price risk management activities of the company, which was a non-regulated energy company with annual revenues of over \$100 million. Jay's responsibilities encompassed strategic development and tactical implementation of the company's national natural gas and electricity trading and supply and marketing activities. He also developed the software utilized in evaluating all energy facilities.

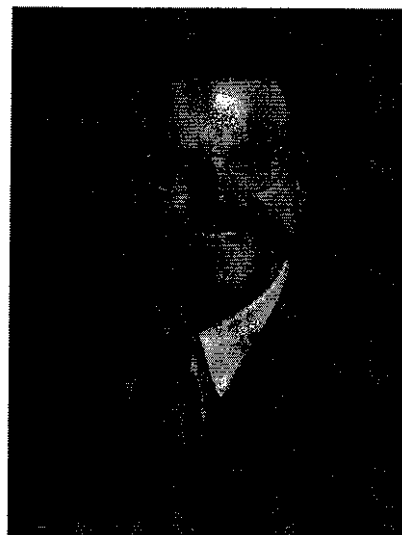
Prior to joining IEA, Jay traded exchange futures and futures options for Refco, Inc., an arm of the worlds largest privately held risk management company. He was responsible for securing and directing the trading activities of 30 commercial and speculative trading accounts.

Previous to Refco, Jay directed structure and private placement of commercial/institutional real estate mortgage investments with institutional mortgage investors on behalf of **Norwest** Corporation's Commercial Mortgage and Equity Placements division.

He earned a B.S in Business from the University of Iowa with a double major in Finance and Marketing.



John Weber
Director
National Accounts



John is Director, National Accounts with a primary focus in financial options associated with supply and demand management. He brings 14 years experience coordinating facility audits and financial analysis, developing and implementing energy projects. John is a member of the advisory group to Iowa DNR Energy Division and spearheads lobbying efforts to gain favorable legislation for Performance Contracting.

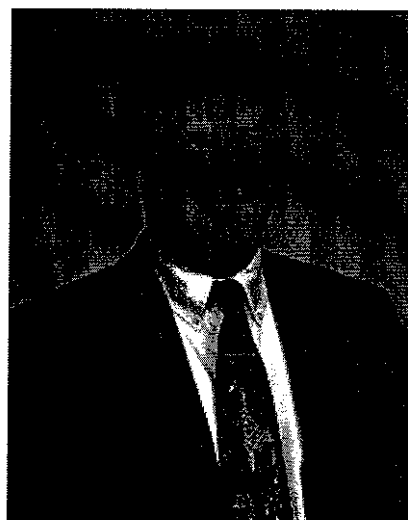
He was a Performance Contracting Consultant at Johnson Controls previous to TXU Energy Services. John guided a core team of engineers and project managers to support the company's facilities, design, and construction efforts in the Midwest. He designed programs that increased clients operations and energy efficiency processes.

Prior to Johnson Controls, John served in business development and training positions for technical products and services companies. These companies included industry leaders, Bankers Video Service, Kodak, and FaberCastell Corporation.

John earned his B.A. Degree at the Chicago Academy of Fine Arts in Chicago, Illinois and earned credits towards his MBA at J.L. Kellogg School of Management at Northwestern University.



Ken Blenk
*Product Development
Manager*



Ken is Product Development Manager at TXU Energy Services with responsibilities of portfolio management and energy procurement strategies for clients. His primary focus is on the transport, storage and basis management of commodities. With his strong trading background, Ken works in both the physical trading and financial trading venues.

Previous to TXU Energy Services, Ken was a Manager, Risk Management and Natural Gas Supply at Industrial Energy Applications (IEA) where he established and directed gas purchasing and portfolio strategies, including storage and transportation. He also employed futures and other derivatives to hedge risk exposure and provide services to customers.

Ken served as an energy risk manager at **InterCoast** Trade & Resources Inc. prior to IEA. There he negotiated pipeline storage and draft contracts. He also traded physical natural gas and derivative instruments to create a profitable trading base.

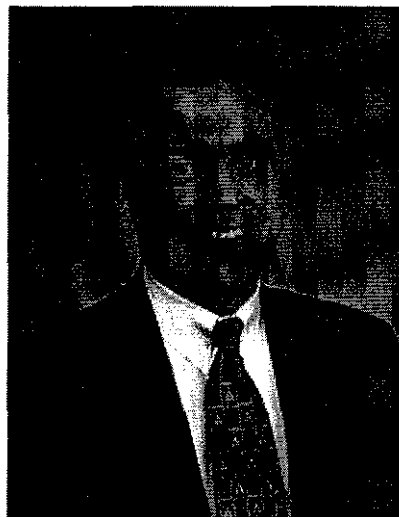
At Arcadian Fertilizer Corporation he was the Manager of Energy and Commodities Risk overseeing price and basis risk on portfolios. He managed and negotiated electricity contracts to reduce costs and position the corporation to take advantage of market deregulation and wheeling.

His position as Risk Manager at MG Refining and Marketing, Inc., prior to Arcadian, utilized his knowledge of market fundamentals, **technicals** and competitor activity to maintain a profitable trading book and be a market maker in derivative products. Ken planned and implemented an economic strategy to maximize profits while reducing basis and market risk. He also held accounting positions pertaining to trading operations with E.F. Hutton and Company and Dean **Witter** Reynolds Inc.

Ken earned his **B.S** in Business Management from Ithaca College and is completing a Masters in Finance from the University of Houston. He is a member of the Natural Gas Association of Houston.



Allen Scharf
Director
National Accounts



Allen is Director of National Accounts for TXU Energy Services with a primary direction of energy strategy development and portfolio management for clients. He is responsible for new business development and managing the implementation of energy plans. He has over 13 years of knowledge in the energy industry.

Prior to joining TXU Energy Services, Allen served as Assistant Vice President Marketing, Eastern and Midwest regions at DGS Holdings. In his position, he managed client accounts and lead new business strategies. He made recommendations of best options for clients based on their positions.

From 1988-1992 he served as Director, Marketing of the Midwest region for American Central Gas. Before joining American Central Gas, Allen served in various capacities for Peoples Gas, Light and Coke. He managed client accounts consisting of various energy commodities including gas and electricity.

Allen earned his undergraduate degree in Business from Eastern Illinois University, **Macomb**, Illinois.

TXU Energy Trading Company Operational Resumes

Robert C. Moore, Jr.
Director, Power Trading

Mr. Moore, will be responsible for the proprietary trading of physical and financial electricity products for TXU Energy Trading. Prior to joining TXU, Mr. Moore was a Managing Director, Power Trading at Columbia Energy Services. Mr. Moore began his career in energy trading at Southern Company Energy Marketing, where he managed several regional power portfolios and structured energy derivatives for utilities and municipalities. Mr. Moore also has six (6) years experience trading foreign exchange and fixed income derivatives for three (3) global financial institutions. Mr. Moore earned an MBA from the Stern School of Business, New York University and a B.A. in Economics from Davidson College.

Missy Ellis
Manager, Cash & Mid-Market Trading

Ms Ellis, will be responsible for the proprietary trading of physical and financial north and south east electricity products of TXU Energy Trading. Prior to joining TXU, Ms. Ellis was Manager of Cash and Mid Market Trading at Columbia Energy. Ms. **Ellis** began her career in electricity trading at Aquila Power, where she managed the SERC region, Ms. **Ellis also** has eight (8) years experience trading natural gas and crude oil. Ms. Ellis earned a B.A. in Business Administration from St. Mary's

S. Todd **Penrod**
Manager, Term Power Trading

Mr. **Penrod**, will be involved in the proprietary trading of physical and financial electricity products for TXU Energy Trading. Prior to joining TXU, Mr. **Penrod** served in a similar capacity at Columbia Energy Services. Mr. **Penrod** began his career in energy trading at Coastal Electric Services where he was responsible for trading all major eastern interconnects. This was followed by a term as Manager of Eastern Trading at Engage Energy, a **Coastal/Westcoast** joint venture. Mr. **Penrod** earned a B.B.A. in Marketing from the University of Kentucky.

James B. **Dunkin**
Director, Transmission and Trading

Mr. **Dunkin**, will be responsible for the procurement of transmission, next day scheduling, physical movement, and next hour trading of physical electricity for TXU Energy Trading. Prior to joining TXU, Mr. **Dunkin** was the Manager of Operations and Transmission Trading for Entergy Power Marketing Corp. Mr. **Dunkin** began his career in energy trading at Austin Energy where he managed the Energy Control Center. Mr. **Dunkin** has twenty (20) years experience in transmission and electrical system operations.



TXU Corp.

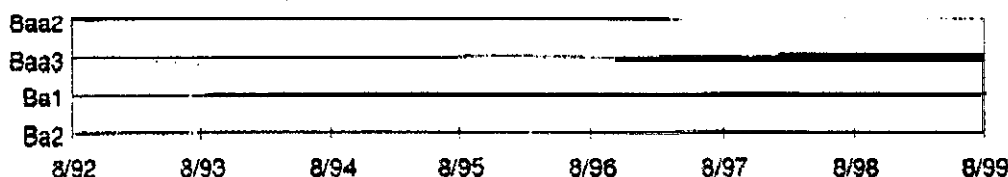
August 1999

Ratings and Contacts

Category	Moody's Rating		
Sr Unsec Bank Credit Facility	Baa3	Commercial Paper	P-2
Senior Unsecured	Baa3	TXU Gas Company	
Jr Subordinate	Ba1	Senior Unsecured	Baa2
Preference Shelf	(P)"Baa3"	Jr Subordinate	Baa3
Commercial Paper	P-2	Preferred Stock	"ba1"
TXU Electric		Eastern Energy Limited	
Issuer Rating	Baa1	Senior Unsecured	Baa1
Senior Secured	A3	Texas Utilities Mining Company	
Senior Unsecured	Baa1	Bkd Senior Unsecured	Baa1
Preferred Stock	"Baa2"	Analyst	Phone
Eastern Electricity plc		A. Tucker Hackett/New York	1.212.553.1653
Senior Unsecured -Dom Curr	A3*	Susan D. Abbott/New York	

* Placed under review for possible downgrade on August 12, 1999

Rating History



Operating Statistics

TXU Corp.

	(1)1999	1998	1997	1996	1995	(2)5-Yr.Avg
Revenue (US\$ bil.)	17.2	14.7	7.9	6.6	5.6	(3)22.1
Assets (US\$ bil.)	40.0	39.3	24.9	21.4	21.5	(3)12.9
Com. Equity (US\$ bil.)	8.0	8.2	6.8	6.0	5.7	(3)4.6
Op. Margin (%)	16.6	16.7	24.0	30.6	32.8	25.5
ROA(%)	2.0	1.9	2.7	3.5	-0.6	2.0
ROE(%)	10.1	9.0	9.7	12.5	-2.4	7.4
Div. Payout (%)	130.4	65.3	57.7	48.4	-439.2	-31.7
Pretax Int. Cov. (X)	1.9	2.0	2.5	2.5	0.8	2.0
Fxd. Chg. Cov. (X)	1.7	1.8	2.1	2.2	0.7	1.7
FFO Int. Cov. (X)	2.5	2.6	3.2	3.2	3.2	3.1
FFO % Total Debt	11.4	11.2	16.5	18.9	16.1	16.2
RCF % Gross CAPEX	75.1	133.8	180.1	265.8	182.2	185.3
Total Cap. (US\$ bil.)	30.0	20.0	18.2	16.5	16.7	(3)11.7
TD % Cap.	68.5	66.5	55.8	56.8	58.9	57.9
Pfd. Stk. % Cap.	4.7	4.9	6.6	6.6	6.8	6.5
Common % Cap.	26.8	28.6	37.6	36.6	34.3	35.5

Electric Utility Operating Statistics

Customer Segmentation	Residential	Commercial	Industrial	Wholesale	Total
Revenue (US\$ mil.)	—	—	—	—	14,736.0
Kwh(mil.)	—	—	—	—	0

(1) For the 12 months ended June 30; Balance sheet items are as of June 30. (2) Five year average 1998-1994. (3) Five year compound annual growth rate.

Opinion

Rating Rationale

TXU is the parent company of TXU Electric (A3 senior secured), and TXU Gas (Baa2 senior unsecured), both headquartered in Texas; as well as Eastern Electricity plc in the UK (A3 senior unsecured); and Eastern Energy in Australia (Baa1 senior unsecured.) The parent's Baa3 senior unsecured rating is derived from weighting the relative risk of the four main operating companies, and notching downward due to structural subordination.

Although its percentage will decline going forward, TXU Electric remains the largest contributor to the parent's cash flow and thus a key driver of the parent rating. The positive outlook for TXU Electric incorporates a new law in Texas which supports its credit profile through the transition to competition in 2002. However, growing cash flow from Eastern Electricity and other subsidiaries has decoupled the traditional two notch spread between ratings of the regulated

electric utility and its parent company. Further action by Moody's on the parent's rating will also depend upon evolution of the credit profiles of the other operating companies.

Recent Events

The parent company continues to pursue growth opportunities particularly in Australia and the UK/Continental Europe, where it seeks assets to capitalize upon the convergence of gas and electricity in those markets.

Rating Outlook

Outlooks for ratings of TXU and Enserch are stable, those for TXU Electric are positive. The outlook for Eastern Energy is negative due to leverage associated with financing the Westar/Kinetik acquisition. The rating for Eastern Electricity has been placed on review for potential downgrade to reflect proposed price reductions by Ofgem, the UK regulator, which are more severe than anticipated.

Coupon	Type of Debt	Maturity	Moody's Rating
TXU Corp.			
—	Revolving Credit Facility	2003	Baa3
5.000%	Prov. Red. Inc. Debt Exch. Stk. (PRIDES)	2001	Baa2
6.500%	Conv. Sr. Notes	2004	Baa3
6.370%	COW. Sr. Notes	2003	Baa3
9.250%	Prov. Red. Inc. Debt Exch. Stk. (PRIDES)	2001	Baa3
7.250%	Jr. Sub. Debenture	2029	Ba1
5.940%	Reset Mandatory Puttable/Remarketable Secs (MAPS)	2011	Baa3
6.375%	Notes	2008	Baa3
—	Flt Rt Senior Notes	2000	Baa3
—	Commercial Paper	—	P-2
—	415 Shelf Registration	—	(P)Baa3
Eastern Energy Limited			
7.250%	Notes	2016	Baa1
7.250%	Notes	2016	Aaa
6.750%	Notes	2006	Baa1
6.750%	Notes	2006	Aaa
Energy Group plc. (The)			
Eastern Electricity plc			
8.500%	Eurobonds	2025	A3
8.750%	Eurobonds	2012	A3
8.375%	Eurobonds	2004	A3
—	Commercial Paper	—	P-2
Energy Group Overseas B.V.			
7.500%	Gtd. Notes	2027	Baa1
7.375%	Gtd. Notes	2017	Baa1
TU Electric Capital I			
8.25%	Gtd. Cum. Tr. Orig. Ffd. Secs. - TOPrS	2030	"baa1"
TU Electric Capital II			
9.00%	Gtd. Cum. Tr. Orig. Pfd. Secs. - TOPrS	2630	"baa1"
TU Electric Capital III			
8.00%	Gtd. Cum. Qtrly. Incm. Pfd. Secs. 'QUIPS'	—	"baa1"

(Continued on page 21)

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